



Agenda Date: 9/10/25

Agenda Item: 2B

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PROVISION OF BASIC)	DECISION AND ORDER
GENERATION SERVICE FOR THE PERIOD)	APPROVING THE PASS-
BEGINNING JUNE 1, 2025, COMPLIANCE)	THROUGH OF FERC
TARIFF FILING REFLECTING CHANGES TO)	AUTHORIZED CHANGES IN FIRM
SCHEDULE 12 CHARGES IN PJM OPEN)	TRANSMISSION SERVICE
ACCESS TRANSMISSION)	RELATED CHARGES
)	
)	BPU DOCKET NO. ER25070380

Parties of Record:

Kenneth Wan, Esq., Atlantic City Electric Company
Aaron I. Karp, Esq., Public Service Electric and Gas Company
James A. Meehan, Esq., Jersey Central Power & Light Company
John L. Carley, Esq., Rockland Electric Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On July 3, 2025, Atlantic City Electric Company ("ACE"), Jersey Central Power & Light Company ("JCP&L"), Public Service Electric and Gas Company ("PSE&G"), and Rockland Electric Company ("Rockland") (collectively, "EDCs") filed a joint petition with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting recovery of Federal Energy Regulatory Commission ("FERC") approved changes in firm transmission service related charges ("July 2025 Petition").

BACKGROUND

The EDCs' proposed tariff changes reflect changes to the BGS-RSCP and BGS-CIEP rates to customers resulting from changes in the PJM Interconnection, LLC ("PJM") Open Access Transmission Tariff ("OATT") made in response to:

- (i) the annual formula rate update filings made by:
 - (a) Trans-Allegheny Interstate Line Company in FERC Docket No. ER07-562;
 - (b) Baltimore Gas and Electric Company in FERC Docket No. ER09-1100;
 - (c) PECO Energy Company in FERC Docket No. ER17-1519;
 - (d) Commonwealth Edison Company in FERC Docket No. ER07-583;
 - (e) Duquesne Light Company in FERC Docket No. ER06-1549;
 - (f) MISO- AES Indiana (Indianapolis Power & Light) in FERC Docket No. ER13-2379; and
 - (g) NextEra Energy Transmission MidAtlantic, Inc. in FERC Docket No. ER20-1783

- (ii) the formula rate update filings made by the public utility affiliates of:
 - (a) Pepco Holdings LLC in FERC Docket No. ER08-1423; and
 - (b) the respective utility affiliate compliance filings for formula rate updates made by ACE in FERC Docket No. ER09-1156, Delmarva Power and Light in FERC Docket No. ER09-1158, and Potomac Electric Power Company in FERC Docket No. ER09-1159.

Transmission Enhancement Charges

The Transmission Enhancement Charges (“TECs”) detailed in Schedule 12 of the PJM OATT and the Network Integration Transmission Service Rate (“NITS”) were implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” that are requested by PJM for reliability or economic purposes. PJM recovers TECs through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement projects.

July 2025 Petition

In the July 2025 Petition, the EDCs requested authorization to implement revised BGS-RSCP and BGS-CIEP transmission tariff rates effective September 1, 2025. The proposed rates included in the amended tariff sheets reflect costs effective on June 1, 2025 for TECs and NITS costs resulting from the above-listed FERC-approved TEC Filings.

As the EDCs began to pay the modified transmission charges in June 2025, the EDCs requested a waiver of the thirty (30)-day filing requirement. The EDCs filed the July 2025 Petition with the Board for approval to recover TECs and NITS charges from BGS customers, and to pay PJM for costs assigned to them by PJM for the load served in the respective EDC service territories. Any differences between payments to PJM and charges to customers would flow through the BGS Reconciliation Charges.

According to the EDCs, the proposed BGS tariff rates were modified in accordance with the Board-approved methodology contained in each EDC’s Company-Specific Addendum and in conformance with each EDC’s Board-approved BGS tariff sheets.

Based upon the allocation of the TECs and NITS costs among the service classes, the monthly bill for a residential customer using 650 kWh per month will change by approximately the following amounts (including Sales and Use Tax): a decrease of \$3.80 or 1.95% for ACE, no change for JCP&L, a decrease of \$1.22 or 0.66% for PSE&G, and a decrease of \$0.04 or 0.02% for Rockland.

In addition, by the July 2025 Petition, PSE&G requested authority to implement a voluntary three (3)-period time-of-use rate (“RS TOU-3P”) for the rates proposed in the July 2025 Petition and those previously approved in the Board’s April 23, 2025 Order,¹ effective simultaneously with the amended three (3)-period time-of-use BGS supply rate that PSE&G proposed in its July 1, 2025 Company Specific Addendum, submitted in BPU Docket No. ER25040190.²

DISCUSSION AND FINDING

After review of the July 2025 Petition and supporting documentation, the Board **HEREBY APPROVES** the changes to the BGS-RSCP and BGS-CIEP transmission rates requested by each EDC for its transmission

¹ In re the Provision of Basic Generation Service for the Period Beginning June 1, 2024 Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff, BPU Docket No. ER25010024, Order dated April 23, 2025.

² In re the Provision of Basic Generation Service for the Period Beginning June 1, 2026, BPU Docket No. ER25040190 (“2026 BGS Filing”).

charges resulting from the FERC-approved changes to the TECs and the NITS, effective as of September 15, 2025.

The Board **HEREBY AUTHORIZES** the EDCs to collect from, or refund to, BGS customers, the costs associated with the July 2025 Petition.

The Board **HEREBY WAIVES** the thirty (30)-day filing requirement as requested by the EDCs in the July 2025 Petition.

Further, the Board **HEREBY DIRECTS** the EDCs to file tariffs and rates consistent with the Board's findings by September 15, 2025.

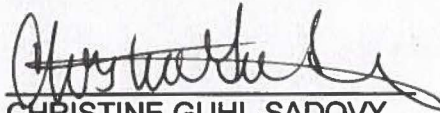
With respect to PSE&G's request to implement the RS TOU-3P rates, the Board **DENIES** the request at this time. The Board believes this request would be more appropriately addressed in the pending 2026 BGS Filing or after consideration of the 2026 BGS Filing.

The EDCs' rates remain subject to audit by the Board. This Decision and Order does not preclude the Board from taking any actions deemed to be appropriate as a result of any Board audit.

The effective date of this Order is September 10, 2025.

DATED: September 10, 2025

BOARD OF PUBLIC UTILITIES
BY:


CHRISTINE GUHL-SADOVY
PRESIDENT


DR. ZENON CHRISTODOULOU
COMMISSIONER


MICHAEL BANGE
COMMISSIONER

ATTEST:


SHERRI L. LEWIS
BOARD SECRETARY

I **HEREBY CERTIFY** that the within document is a true copy of the original in the files of the Board of Public Utilities.

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE FOR THE PERIOD BEGINNING JUNE
1, 2025, COMPLIANCE TARIFF FILING REFLECTING CHANGES TO SCHEDULE 12 CHARGES IN PJM OPEN
ACCESS TRANSMISSION TARIFF

BPU DOCKET NO. ER25070380

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